LEED Green Associate

Activity #6 - Energy and Atmosphere (EA)

Before completing this Activity Read: GA02 - Pgs. 319-320 & GA09 - Pgs. 64-85 (see lorisweb.com)

Note the following abbreviations are used in this activity:

NC LEED BD+C: New Construction and Major Renovation

CS LEED BD+C: Core and Shell Development

S LEED BD+C: Schools R LEED BD+C: Retail

DC LEED BD+C: Data Centers

WDC LEED BD+C: Warehouses and Distribution Centers

HOS LEED BD+C: Hospitality
HC LEED BD+C: Healthcare

Although the LEED BD+C reference guide does not number the LEED prerequisites and credits, for this exercise they have been numbered in the order presented in the credit category.

Fill-In, Multiple Choice, Matching

1. Test your knowledge of how well you know the names of the credits for the Energy and Atmosphere (EA) credit category:

	credit category.			
LEED BD+C: NC, CS, S, R, DC, WDC, HOS, HC				
Credit	Name			
P1				
P2				
Р3				
P4				
C1				
C2				
C3				
C4				
C5				
C6				
C7				

2. Match the intent shown below to the prerequisite or credit:

LEED BD+C: NC, CS, S, R, DC, WDC, HOS, HC

Credit	ANS	Credit	ANS
EA-P1		EA – C3	
EA – P2		EA – C4	
EA – P3		EA – C5	
EA – P4		EA – C6	
EA – C1		EA – C7	
EA – C2			

	INTENT
Α	To reduce stratospheric ozone depletion.
В	To achieve increasing levels of energy performance beyond the prerequisite standard to reduce
	environmental and economic harms associated with excessive energy use.
С	To increase participation in demand response technologies and programs that make energy
	generation and distribution systems more efficient, increase grid reliability, and reduce greenhouse
	gas emissions.
D	To encourage the reduction of greenhouse gas emissions through the use of grid-source, renewable
	energy technologies and carbon mitigation projects.
Е	To support the design, construction, and eventual operation of a project that meets the owner's
	project requirements for energy, water, indoor environmental quality, and durability.
F	To reduce ozone depletion and support early compliance with the Montreal Protocol while
	minimizing direct contributions to climate change.
G	To reduce the environmental and economic harms of excessive energy use by achieving a minimum
	level of energy efficiency for the building and its systems.
Н	To support energy management and identify opportunities for additional energy savings by tracking
	building-level energy use.
1	To reduce the environmental and economic harms associated with fossil fuel energy by increasing
	self-supply of renewable energy.
J	To further support the design, construction, and eventual operation of a project that meets the
	owner's project requirements for energy, water, indoor environmental quality, and durability.
3. List t	the areas that are addressed by the Energy and Atmosphere (EA) category:
1.	
2.	
3.	

ı	self-supply of renewable energy.
J	To further support the design, construction, and eventual operation of a project that meets the owner's project requirements for energy, water, indoor environmental quality, and durability.
3.	List the areas that are addressed by the Energy and Atmosphere (EA) category:
	1.
	2.
	3.
4.	Accounting for approximately of the total energy used today, buildings are significant contributors to these problems.
5.	Energy efficiency in a green building starts with a focus on design that reduces overall energy needs, such as building and selection, and the choice of climate-appropriate building
6.	List strategies that could help to reduce a building's energy use:
	1.
	2.
	3.
7.	The process is critical to ensuring high-performing buildings.
8.	Projects can contribute to increasing the electricity grid's efficiency by enrolling in a response program.
9.	EA Prerequisite Fundamental Commissioning and Verification requirements: Commissioning Process Scope
	Complete the following commissioning (Cx) process activities for,,
	, and energy systems and assemblies, in accordance with ASHRAE

Guideline	and ASHRAE Guideli	ine for HV <i>A</i>	AC&R Systems, as they
relate to energy, wat	er, indoor environmental qua	lity, and durability.	
Requirements for	enclosures a	are limited to inclusion in the	
			(OPR) and
			(BOD), as
		sign. NIBS Guideline 3-2012 for	r Exterior Enclosures
provides additional g	uidance.		
Develop the	·		
Develop a	·		
The		(CxA) must do the follo	owing:
	,, and proje		· · · · · · · · · · · · · · · · · · ·
	ent a		
Confirm	of Cx requiren	nents into the	documents.
Develop construction	l		
Develop a system	procedure.		
system	test execution.		
Maintain an	and	throughout the Cx pro	ocess.
Prepare a final Cx pro			
_	s and recommendations and _.	directly to the	throughout the
process.			
The review of the ext	erior enclosure design	be performed by a qua	lified member of the
	or	team (or an employee	of that firm) who is
directly	responsible for	of the	envelope.
			·
Commissioning Author			
		ment phase, engage a commiss	ioning authority with the
following qualificatio			
		rocess experience on at least _	
		nce must extend from	design phase through
	of occupancy;		
The CXA	be a qualified	of the	, dN
who is	nart of the project's	of the de or	team or
willo is	subcontractor of the	design or construction team.	team, or
<u> </u>	Subcontractor or the	design of construction team.	
For projects smaller t	han	(1 860 square meters), the _	may be a
		am In all cases, the CxA must _	
findings	to the	·	
-		anced Commissioning should n	
		be an	
construction firm nor	. a	to the construct	ion firm.
C		al Maria I a sa sa Blas	
	uirements and Operations ar		
•	•	ents and operations and maint	•
		efficiently. The plan must inclu	ide the following:
	of operations for the schedule;		
are building	301160016,		

_	run-time schedules;	
_	for all equipment;	
S	set levels the building;	
_	outside air requirements;	
a	any in schedules or setpoints for different	, days of
	the week, andof day;	_
	a systems describing the mechanical and electrical systems and	
a	a maintenance plan for building equipment described in the sys	tems narrative;
	and	
a	a program that includes periodic commissioning re	
_	commissioning tasks, and continuous tasks for	
fa	facilities.	
D	Data Centers only	
F	For small projects with computer room peak cooling loads less than Btu/h (60	00 kW) or a total
C	computer room peak cooling load less than Btu/h (175 kW), the CxA	be a
	qualified of the design or construction team.	
	. EA Prerequisite Minimum Energy Performance requirements:	
	Option 1. Whole-Building Energy Simulation	
	Demonstrate an improvement of for new construction, for major renovatio	
C	core and shell projects in the proposed building performance rating compared with the bas	seline building
p	performance rating.	
_	Colo late the board of little on Commence and the temporal for the ANCHACHDAE (IECNIA Consideration	
	Calculate the baseline building performance according to ANSI/ASHRAE/IESNA Standard	
	Appendix, with errata (or a USGBC-approved equivalent standard for projects outsid	e the U.S.), using
a	a simulation model.	
D	Draigets must meet the minimum percentage savings before taking credit for renowable or	orgy systems
	Projects must meet the minimum percentage savings before taking credit for renewable en	iergy systems.
	The proposed design must meet the following criteria:	
•	compliance with the mandatory provisions of ANSI/ASHRAE/IESNA Standard	, with
	errata (or a USGBC-approved equivalent standard for projects outside the U.S.);	
•	• inclusion of all energyandwithin and associated with the be	uilding project;
	and	
•	 comparison against a baseline building that complies with Standard	
	with errata (or a USGBC-approved equivalent standard for projects outside the U.S.).	
Ь	Document the energy modeling input assumptions for	Unregulated
ار	Document the energy modeling input assumptions forloads. loads should be modeled accurately to reflect the actual expected energy consumption of t	he huilding
IC	loads should be modeled accurately to reflect the actual expected energy consumption of t	ne bullullig.
If	If unregulated loads are not identical for both theand the	huildin
'n	performance rating, and the simulation program cannot accurately model the savings, follo	banang
	calculation method (ANSI/ASHRAE/IESNA Standard 90.1–2010, G2.5)	
	use the Modeling Guidelines and Procedures to document measures	
	unregulated loads.	that reduce
u	am egalatea loads.	
R	Retail only	
F	For Option 1,, process loads for include and prepar	retail may
ir	includeequipment,and prepar	ation, clothes
W	washing, and other major support appliances. Many of the industry standard baseline cond	litions for
C	commercial kitchen equipment and refrigeration are defined in Appendix 3, Tables 1–4. No	additional
	documentation is necessary to substantiate these predefined baseline systems as industry	

OR Option 2. Prescriptive Compliance: ASHRAE 50% Advanced Energy Design Guide Comply with the mandatory and prescriptive provisions of ANSI/ASHRAE/IESNA with errata (or a USGBC-approved equivalent standard for projects outside the U.S.). Comply with the _____ and service _____ heating requirements, including equipment , in Chapter 4, Design Strategies and Recommendations by ____ Zone, for the appropriate ASHRAE 50% Advanced Energy Design Guide and climate zone: ASHRAE 50% Advanced Energy Design Guide for Small to Medium Office Buildings, for buildings smaller than square feet (9290 square meters); ASHRAE 50% Advanced Energy Design Guide for Medium to Large Box Retail Buildings, for buildings with ______ to _____ square feet (1860 to 9290 square meters); • ASHRAE 50% Advanced Energy Design Guide for ______ School Buildings; or • ASHRAE 50% Advanced Energy Design Guide for Large ______. Over ______ square feet (9290 square meters) For projects outside the U.S., consult ASHRAE/ASHRAE/IESNA Standard Appendixes B and D, to determine the appropriate _____ zone. Option 3. Prescriptive Compliance: Advanced Buildings™ Performance™ Guide Comply with the mandatory and prescriptive provisions of ANSI/ASHRAE/IESNA Standard _____, with errata (or USGBC approved equivalent standard for projects outside the U.S.). Comply with Section 1: Design ______ Strategies, Section 2: _____ Performance Requirements, and the following three strategies from Section 3: Performance Strategies, as applicable. Where standards conflict, follow the more of the two. For projects outside the U.S., consult ASHRAE/ASHRAE/IESNA Standard 90.1-2010, Appendixes B and D, to determine the appropriate climate zone. 3.5 Supply Air ______ Reset (VAV) 3.9 Premium ______ Performance 3.10 Variable _____ Control To be eligible for Option 3, the project must be less than _____square feet (9290 square meters). ____or____ Note: ______, _____ for Option 3. **Data Centers** Whole-Building Energy Simulation Demonstrate a _____ improvement in the proposed performance rating over the baseline performance rating. To determine total energy _____ savings, create two models, one for _____ energy cost and the other for _____ equipment energy cost. Calculate the baseline building performance according to ANSI/ASHRAE/IESNA Standard ______, Appendix ____, with errata (or a USGBCapproved equivalent standard for projects outside the U.S.), using a simulation model for the whole building and data center modeling guidelines. Determine the _____ utilization effectiveness (PUE) value of the proposed design.

	percentage savings	taking credit for
en		
The proposed design must meet	the following criteria:	
• compliance with the	provisions of ANSI/ASHRAE	:/IESNA Standard
	oved equivalent standard for projects out	
	nergy consumption and costs within and	associated with the building projec
and	a base Para la Mala a that a san Para Mala A	NGL/AGUDAE/IEGNIA Grandard
	a baseline building that complies with A	
	Appendix, with errata (or a USG and data center modeling guidelines.	BC-approved equivalent standard
for projects outside the 0.5.7, t	and data center modeling guidelines.	
For data centers,	energy includes	units for computer and data
processing rooms, critical	conditioning equipment, critica	I equipment
heat plant	ts, and mechanical and electrical	rooms.
Include in loads b	ooth the load and	the equipment load. The IT
	and electrical power transformation, whi	
	rations affecting monthly server CPU util	•
Develop sets of IT load m	nodels using scenarios, one at th	a actimated
	the IT rating expe	
Thioda rating and the second at t	11 ruting expe	eted at the time of commissioning.
the energ	y modeling input assumptions for unreg	ulated loads. Unregulated loads
should be modeled accurately to	reflect the expected en	ergy consumption of the building.
If unregulated loads are not	for both the	and the
bu	for both the uilding performance rating, and the simu	lation model cannot accurately
model the savings, follow the	uilding performance rating, and the simu calculation n	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA
model the savings, follow the	uilding performance rating, and the simu	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA
bu model the savings, follow the, Standard,	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA
bu model the savings, follow the Standard, EA Prerequisite Building-Level Er	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements:	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads.
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads.
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements:	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide wition (electricity, natural gas, chilled
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the building energy consump	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide wition (electricity, natural gas, chilled
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the building energy consump biomass, etc). Utility-owned meters capa	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide price of aggregating building-level
model the savings, follow the	illding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the building energy consumption data and the simulation in the simulat	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide stion (electricity, natural gas, chilled able of aggregating building-level and electrical demand data (if
model the savings, follow the	illding performance rating, and the simu calculation n . G2.5) to document measures that reduce nergy Metering requirements: ng-level energy meters, or submeters the building energy consumption data as period beginning on the date the pro-	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide ation (electricity, natural gas, chilled able of aggregating building-level and electrical demand data (if ject accepts
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce nergy Metering requirements: ng-level energy meters, or submeters the building energy consumption data as the resulting energy consumption data as period beginning on the date the pro	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide ation (electricity, natural gas, chilled able of aggregating building-level and electrical demand data (if ject accepts
model the savings, follow the	uilding performance rating, and the simu calculation n . G2.5) to document measures that reduce nergy Metering requirements: ng-level energy meters, or submeters the building energy consumption data as the resulting energy consumption data as period beginning on the date the pro	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide at can be aggregated to provide able of aggregating building-level and electrical demand data (if ject accepts consumption must be tracked at
model the savings, follow the	illding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the building energy consumption biomass, etc). Utility-owned meters capa the resulting energy consumption data as period beginning on the date the pro At a minimum, energy ervals.	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide at can be aggregated to provide able of aggregating building-level and electrical demand data (if ject accepts consumption must be tracked at
model the savings, follow the	illding performance rating, and the simu calculation n . G2.5) to document measures that reduce hergy Metering requirements: ng-level energy meters, or submeters the building energy consumption biomass, etc). Utility-owned meters capa the resulting energy consumption data as period beginning on the date the pro At a minimum, energy ervals.	lation model cannot accurately nethod (ANSI/ASHRAE/ IESNA ce unregulated loads. at can be aggregated to provide at on (electricity, natural gas, chilled able of aggregating building-level and electrical demand data (if ject accepts consumption must be tracked at lding changes ownership or lessee

Commit to sharing with USGBC the resulting energy consumption data and electrical demand data (if metered) for a period beginning on the date the project accepts LEED certification or typical occupancy, whichever comes first. At a minimum, energy consumption must be tracked at onemonth intervals. This commitment must carry forward for ______ years or until the building changes ownership or lessee. 12. EA Prerequisite Fundamental Refrigerant Management requirements: Do not use chlorofluorocarbon (______)-based refrigerants in _____ heating, ventilating, airconditioning, and refrigeration (HVAC&R) systems. When reusing existing HVAC&R equipment, complete a comprehensive CFC phase-out conversion _____ project completion. Phase-out plans extending beyond the project completion date will be considered on their merits. Existing small HVAC&R units (defined as containing less than ______ pound [225 grams] of refrigerant) and other equipment, such as standard refrigerators, small water coolers, and any other equipment that contains less than _____ pound (225 grams) of refrigerant, are _____. 13. EA Credit Enhanced Commissioning requirements: Implement, or have in place a contract to implement, the following commissioning process activities in addition to those required under EA Prerequisite Fundamental Commissioning and Verification. **Commissioning Authority** The CxA must have documented commissioning process experience on at least _____ building projects with a similar scope of work. The experience must extend from early design phase through at least _____ of occupancy; The CxA may be a gualified of the owner, an independent , or a disinterested subcontractor of the design team. Option 1. Enhanced Systems Commissioning (3-4 points) Path 1: Enhanced Commissioning (3 points) Complete the following commissioning process (CxP) activities for mechanical, electrical, plumbing, and renewable energy systems and assemblies in accordance with ASHRAE Guideline and ASHRAE Guideline for HVAC&R systems, as they relate to energy, water, indoor environmental quality, and durability. The commissioning authority must do the following: Review contractor ______. Verify inclusion of systems ______ requirements in construction documents. Verify inclusion of operator and occupant ______ requirements in construction documents. Verify systems _____ updates and delivery. Verify operator and occupant ______ delivery and effectiveness. Verify ______testing. Review building operations ______ after substantial completion. Develop an commissioning plan. Include all enhanced commissioning tasks in the and .

gas, chilled water, steam, fuel oil, propane, etc.). Utility-owned meters capable of aggregating base building-

level resource use are acceptable.

OR

Path 2: Enhanced and Monitoring-Based Commissioning (4 points) Achieve Path 1. AND Develop monitoring-based procedures and identify points to be measured and evaluated to assess performance of _____- and _____- consuming systems. Include the procedures and measurement points in the commissioning plan. Address the following: roles and _____; requirements (meters, points, metering systems, data access); the points to be tracked, with frequency and duration for _____ monitoring; the of acceptable values for tracked points and metered values (where appropriate, predictive algorithms may be used to compare ideal values with actual values); the used to evaluate performance, including conflict between systems, out-of-sequence operation of systems components, and energy and water usage profiles; an _____ plan for identifying and correcting operational errors and deficiencies; to prevent errors; planning for repairs needed to ______ performance; and the frequency of analyses in the of occupancy (at least quarterly). Update the systems _____ with any modifications or new settings, and give the reason for any modifications from the original design. AND/OR Option 2. Envelope Commissioning (2 Points) Fulfill the requirements in EA Prerequisite Fundamental Commissioning and Verification as they apply to the building's thermal ______ in addition to mechanical and electrical systems and assemblies. Complete the following commissioning process (CxP) activities for the building's thermal envelope in accordance with ASHRAE Guideline _____ and the National Institute of Building Sciences (NIBS) Guideline ______, Exterior Enclosure Technical Requirements for the Commissioning Process, as they relate to energy, water, indoor environmental quality, and durability. Commissioning authority must complete the following: Review contractor ______. Verify inclusion of systems ______ requirements in construction documents. Verify inclusion of operator and occupant ______ requirements in construction documents. Verify systems manual ______ and _____. Verify operator and occupant a sum of testing.

Verify ______ testing. _____ after substantial completion. Verify operator and occupant training delivery and Develop an _____ commissioning plan. Data Centers only Projects that select Option 1 must complete the following commissioning process. For small projects with peak cooling loads less than ______ Btu/h (600 kW), or a total computer room peak cooling load less than ______ Btu/h (175 kW), the CxA must perform the following activities: conduct at least _____ commissioning verification review of the owner's project requirements, basis of design, and design documents before ______ documents development; back-check the review comments in all subsequent _____ submissions; and

	conduct an additional full verification review at completion of the design documents and basis of design.
	For projects with peak cooling loads Btu/h (600 kW) or more, or a total computer room peak cooling load Btu/h (175 kW) or more, the CxA must
	conduct at least verification reviews of the basis of design: one verification review of design documents before the of design development; one verification review of design documents before documents; and one final verification review of complete design documents, verifying achievement of the owner's project requirements and adjudication of previous review comments.
14.	EA Credit Optimize Energy Performance requirements: NC, CS, S, R, WDC, HOS, HC
	Establish an energy performance target no later than the design phase. The target must be established as per square foot-year (kW per square meter-year) of source energy use.
	Choose one of the options below.
	Option 1. Whole-Building Energy Simulation (1–18 points except Schools and Healthcare, 1–16 points Schools, 1–20 points Healthcare)
	Analyze efficiency measures during the process and account for the results in design decision making. Use energy simulation of efficiency opportunities, past energy simulation analyses for similar buildings, or published data (e.g., Advanced Energy Design Guides) from analyses for similar buildings.
	Analyze efficiency measures, focusing on load and HVAC-related strategies (passive measures are acceptable) appropriate for the facility. Project energy savings and holistic project cost implications related to all affected systems.
	Project teams pursuing the Integrative Process credit must complete the basic energy
	for that credit before conducting the energy Follow the criteria in EA Prerequisite Minimum Energy Performance to demonstrate a percentage improvement in the proposed building performance rating compared with the baseline. Points are awarded according to Table 1.

Complete Table 1. Points for percentage improvement in energy performance

Table 1. Points for percentage improvement in energy performance

	Table 1. Points f	or percentage	improvement in	energy performance
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Table 1. Folias for percentage improvement in energy performance						
New Construction	Major Renovation	Core and Shell	Points (except S, HC)	Points (Healthcare)	Points (Schools)	
	4%	3%		3	1	
8%	6%	5%		4	2	
10%	8%	7%		5	3	
12%	10%	9%		6	4	
14%	12%	11%		7	5	
16%	14%	13%		8	6	
18%	16%	15%		9	7	
20%	18%	17%		10	8	

22%	20%	19%	11	9
24%	22%	21%	12	10
26%	24%	23%	13	11
29%	27%	26%	14	12
32%	30%	29%	15	13
35%	33%	32%	16	14
38%	36%	35%	17	15
42%	40%	39%	18	16
46%	44%	43%	19	
	48%	47%	20	

Retail only			
For all	loads, define a clear baseline	e for comparison wit	h the proposed improvements.
The baselines in Appendix	3, Tables 1–4, represent indu	stry standards and r	may be used without additional
documentation. Calculate t	the baseline and design as fol	llows:	
Appliances and equipment	. For appliances and equipme	ent not covered in Ta	ables 1–4, indicate hourly energy
use for proposed and budg	et equipment, along with est	timated daily use ho	urs. Use the total estimated
appliance/equipment energian	gy use in the energy simulation	on model as a plug l	oad. Reduced use time (schedule
change) is not a category o	f energy improvement in this	credit	ratings
and evaluations are a valid	basis for performing this calc	culation.	
Display lighting. For display	lighting, use the		method of determining
			th errata (or a USGBC-approved
equivalent standard for pro	ojects outside the U.S.), to de	termine the approp	riate baseline for both the
general building space and	the display lighting.		
Refrigeration. For		refrigeration load	s, model the effect of energy
			t for refrigeration equipment.
Option 2. Prescriptive Com	pliance: ASHRAE Advanced E	nergy Design Guide	(1–6 points)
•	•		inimum Energy Performance.
Implement and document	compliance with the applicat	ole recommendation	is and standards in Chapter 4,
Design Strategies and Reco	mmendations by Climate Zor	ne, for the appropria	ate ASHRAE 50% Advanced
Energy Design Guide and _	zone. For	projects outside the	U.S., consult
ASHRAE/ASHRAE/IESNA Sta	andard 90.1–2010, Appendix	es B and D, to deter	mine the appropriate climate
zone.			
ASHRAE 50% Advanced End	ergy Design Guide for Small to	o Medium	Buildings
Building envelope, opaque	: roofs, walls,	_, slabs, doors, and o	continuous air barriers (1 point)
	vertical		
Interior lighting, including		and inter	ior finishes (1 point)
Exterior		t)	
Plug loads, including		and controls (1	point)

	ergy Design Guide for Mediu		
			(1 point)
Building envelope, glazing:	fenestration - all		(1 point)
Interior lighting,		_ lighting power densi	ty for sales floor (1 point)
Additional	lighting for sales floor (1	point)	
Exterior	(1 poin	ıt)	
Plug loads, including	(1 poin choices and co	ontrols (1 point)	
ACLIDAT FOO(Advanced for	ours Danies Colds for	Cala a al D	thatta-a-a
	ergy Design Guide for		
Building envelope,	: roofs, walls, flo	ors, slabs, and doors (1 point)
	: vertical fenestr		5
			r finishes (1 point)
Exterior	(1 poin	ıt)	
Plug loads, including equipi	ment choices, controls, and		equipment (1 point)
ASHRAF 50% Advanced Ene	ergy Design Guide for Large		
			ontinuous air barriers (1 point)
	vertical fenestration (1 poin		o to act an earlier of the point,
		•	(1 point)
lighting		. arrein, and interior _	(1 point)
	ment choices, controls, and	ec	juipment (1 point)
	•		
Retail only			
Meet the requirements of (Option 2 and comply with th	e prescriptive measur	es in Appendix 3, Tables 1–4,
for of total energ	gy consumption for all proces	ss equipment.	
DATA CENTERS			
Whole-Building Energy Sim	ulation		
Analyze efficiency measure	s focused on load re	eduction and HVAC-rela	ated strategies (air-side
economizers, hot aisle-colo	d aisle, etc.). Project the pote	ential energy savings a	nd cost implications for all
affected systems.	,	σ, σ	·
,			
	erequisite Minimum Energy		
improvement in the	performance r	ating compared with t	he
Use energysa	vings from both the building	and IT to determine the	he total percentage reduction.
EA Credit Advanced Energy	Metering requirements:		
NC, S, R, DC, WDC, HOS, HC			
140, 3, 11, DC, WDC, 1103, TC	,		
Install advanced energy me	tering for the following:		
	nergy sources used by the b	uilding: and	
whole building e	ises that renresent	or more of the total	consumption
of the building.	ises that represent	_ or more or the total.	consumption
or the building.			
The advanced energy mete	ring must have the following	g characteristics	
			hour or less, and transm
data to a remote location.		A at Intervals Of	11001 01 1633, allu trafisiii
	ard both consumption and		Whole-building electricity
	ower factor, if appropriate.		Whole building electricity
meters should record the p	ower factor, if appropriate.		

15.

	comparable infrastructure.
	The system must be capable of storing all meter data for at least months.
	The data must be accessible.
	All meters in the system must be capable of reporting hourly, daily, monthly, and energy use
	CORE AND SHELL
	Install meters for future tenant spaces so that tenants will be capable of
	metering energy consumption (electricity, chilled water, etc.) for all systems dedicated to their space.
	Provide a sufficient number of meters to capture tenant energy use with a
	minimum of meter per energy source per floor.
	Install energy metering for all base building energy sources used by the building.
	The advanced energy metering must have the following characteristics.
	Meters must be installed, record at intervals of hour or less, and transmi
	data to a remote location.
	Electricity meters must record both consumption and Whole-building electricity
	meters should record the power factor, if appropriate.
	The data collection system must use a local area network, building automation system, wireless network, or
	comparable infrastructure.
	The system must be capable of storing all meter data for at least months.
	The data must be accessible.
	All meters in the system must be capable of reporting hourly, daily, monthly, and energy use
16	FA Cradit Damand Barnansa raquiraments
10.	. EA Credit Demand Response requirements: Design building and equipment for participation in demand response programs through load
	or shifting.
	On-site electricity generation does meet the intent of this credit.
	on-site electricity generation does meet the intent of this credit.
	Case 1. Demand Response Program Available (2 points)
	Participate in an existing demand response (DR) program and complete the following activities. Design a
	system with the for real-time, fully-automated DR based on external initiation
	by a DR Program Provider. Semi-automated DR may be utilized in practice.
	Enroll in a minimum DR participation amount contractual commitment with a qualified
	DR program provider, with the intention of multiyear renewal, for at least of the estimated peak
	electricity demand demand is determined under EA Prerequisite Minimum Energy Performance.
	Performance.
	Develop a comprehensive for meeting the contractual commitment during a Demand
	Response event.
	Include the DR processes in the scope of work for the authority, including
	participation in at least full test of the DR plan.
	Case 2. Demand Response Program Not Available (1 point)
	Provide infrastructure to take advantage of demand response programs or dynamic,
	real-time pricing programs and complete the following activities.
	Install interval recording with communications and ability for the building automation
	system to accept an external price or control signal.
	-1

		shedding at least of building ed under EA Prerequisite Minimum Er				
	Include the DR processes in the sco participation in at least one full test	pe of work for the commissioning of the DR plan.	, including			
	Contact utility rep	resentatives to discuss participation i	n future DR programs.			
17.	the percentage of renewable					
	% renewable energy = <u>Equivalent co</u>	renewable energy system				
Use the building's energy cost, calculated in EA Prerequisite Minimum Energy Performance, if Option 1 was pursued; otherwise use the U.S. Department of Energy's Commercial Energy Consumption Survey () database to estimate energy use and cost.						
	The use of solar gardens or community renewable energy systems is allowed if both of the following requirements are met. The project the system or has signed a lease agreement for a period of at least years. The system is located with the utility service area as the facility claiming the use. Credit is based on the percentage of ownership or percentage of use assigned in the lease agreement. Point are awarded according to Table 1. Complete Table 1. Points for renewable energy Table 1. Points for renewable energy					
	Percentage renewable energy	Points (All, except Core and Shell)	Points (Core and Shell)			
	Tercentage renewable energy	Tomas (All, except core and shell)	r office (core and shell)			
18.	8. Excess energy, beyond the building's energy demand at a given point, can be sold to the utility company (metering).					
19.	EA Credit Enhanced Refrigerant Management requirements: NC, CS, S, DC, WDC, HOS, HC					
Option 1. No Refrigerants or Low-Impact Refrigerants (1 point)						
	Do not use refrigerants, or use only refrigerants (naturally occurring or synthetic) that have an ozone depletion potential () of and a global warming potential () of less than					
	OR					

	Option 2. Calculation of Refrigerant Impact (1 point)			
	Select refrigerants that are used in heating, ventilating, air-conditioning, and refrigeration (HVAC&R) equipment to minimize or eliminate the emission of compounds that contribute to depletion			
	and change. The combination of all new and existing base building and tenant HVAC&R			
	equipment that serve the project must comply with the following formula:			
	$LCGWP + LCODP \times 10^5 \le \underline{\hspace{1cm}}$			
	RETAIL			
	Meet Option 1 or 2 for all HVAC systems.			
	Stores with refrigeration systems must comply with the following. Use onlydepleting refrigerants.			
	Select equipment with an average HFC refrigerant charge of no more than pounds of refrigerant per 1,000 Btu/h (2.72 kg of refrigerant per kW) total evaporator cooling load.			
	Demonstrate a predicted store-wide annual refrigerant emissions rate of no more than Conduct			
	leak testing using the procedures in best practices guideline for leak tightness at installation.			
	Alternatively, stores with commercial refrigeration systems may provide proof of attainment of EPAlevel store certification for newly constructed stores.			
20.	List the main threats to the environment posed by refrigerants:			
	1.			
	2.			
21.	EA Credit Green Power and Carbon Offsets requirements: Engage in a contract for qualified resources that have come online since January 1, 2005, for a minimum of years, to be delivered at least The contract must specify the provision of at			
	least or of the project's energy from power, offsets, or			
	renewable energy (RECs).			
	Green power and RECs must be certified or the equivalent. RECs can			
	only be used to mitigate the effects of Scope 2, use.			
	Carbon offsets may be used to mitigate Scope 1 or Scope 2 emissions on a metric ton of carbon dioxide–equivalent basis and must be certified, or the equivalent.			
	For U.S. projects, the offsets must be from greenhouse gas emissions reduction projects the U.S.			
	Determine the percentage of green power or offsets based on the of energy consumed, not the cost.			
	Points are awarded according to Table 1.			

Complete Table 1. Points for energy from green power or carbon offsets

Table 1. Points for energy from green power or carbon offsets				
Percentage of total energy addressed by green power, RECs and/or offset	Points			
Use the project's annual energy consumption, calculated for the U.S. Depart				
database to estimate energy use.	(,			
Core and Shell Only A core and shell building's energy is defined as the eneby the but not less than of the project's floor area.	(BOMA) standards,			
Green power and RECs must be				
Carbon offsets must be certified or the equivalent. Unlike RECs and ourchased green power, carbon offsets can be used toward electric and nonelectric energy use.				
Net-zero buildings—those anticipated to consumeeligible to achieve points under this credit without carbon offsets, provided the project does notenergy production.	out purchasing any additional renewable energy, RECs			